

Grid adaptive integration of distributed energy resources

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Contents

Energy transformation

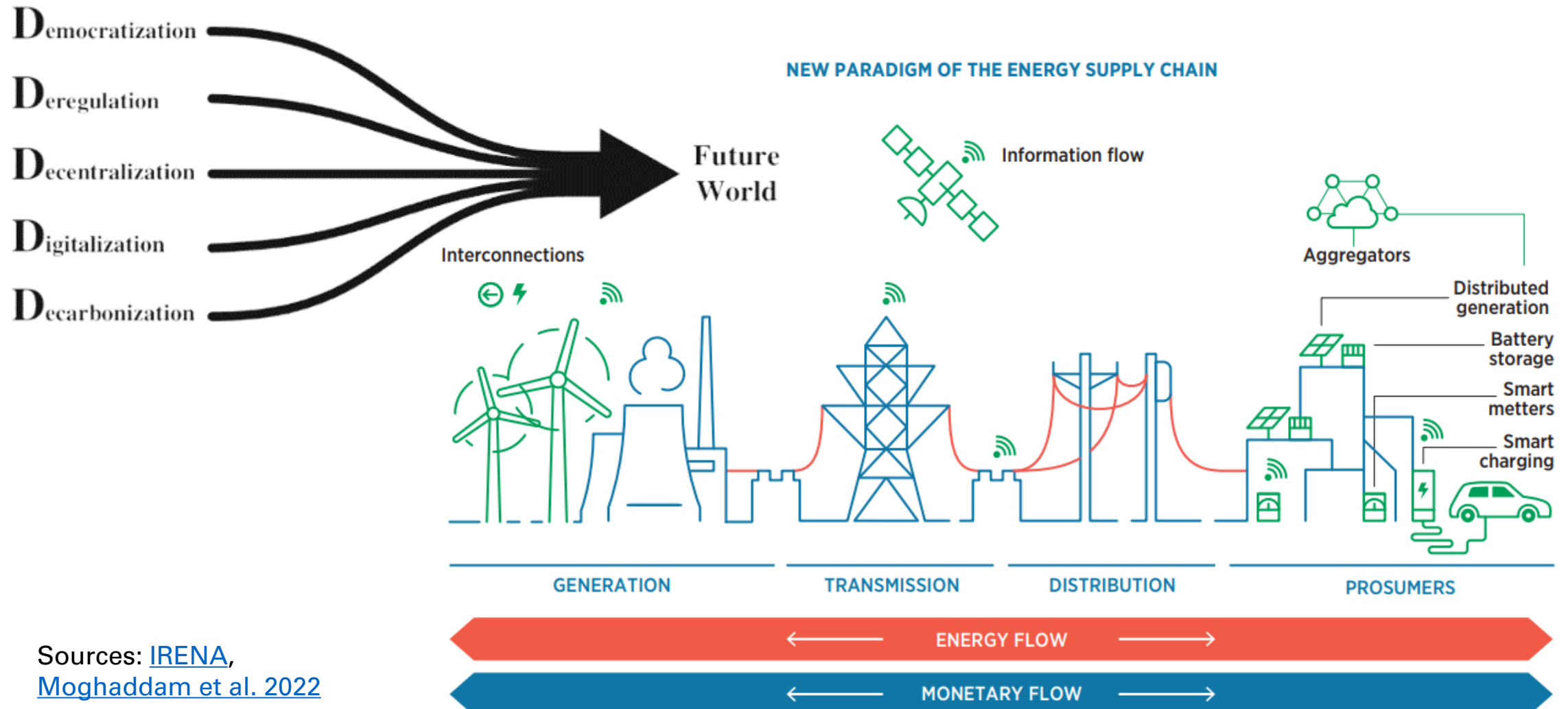
Smart grid & demand side flexibility

Problem & objective

Options for finding the solution

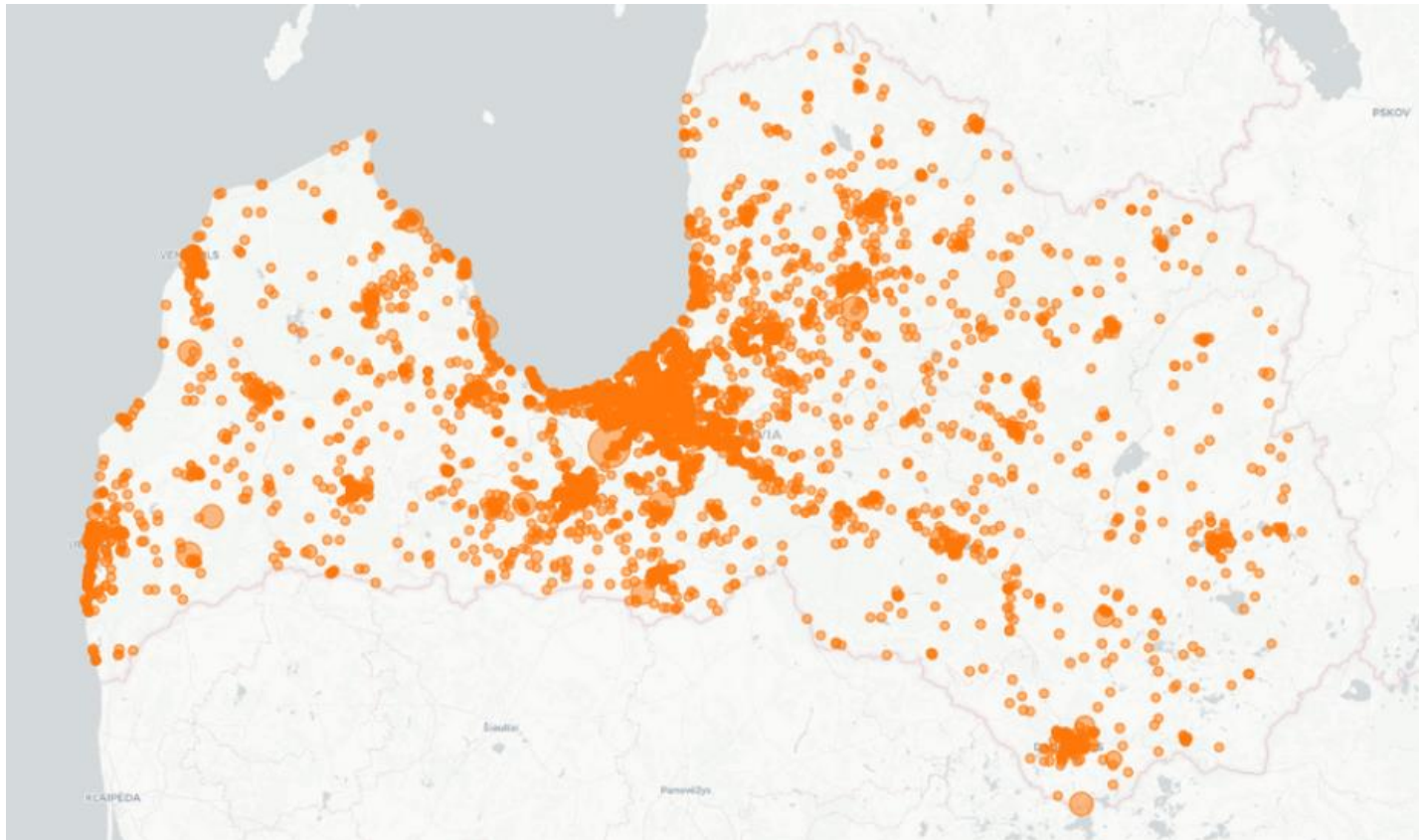
Next steps

Context – 5D of energy transformation



Sources: [IRENA](#),
[Moghaddam et al. 2022](#)

Context – rise of prosumers in LV



Solar PV microgeneration – up to 11.1 kW

End of 2021:
2145 prosumers, 14 MW

September 2022:
9200 prosumers, 72 MW

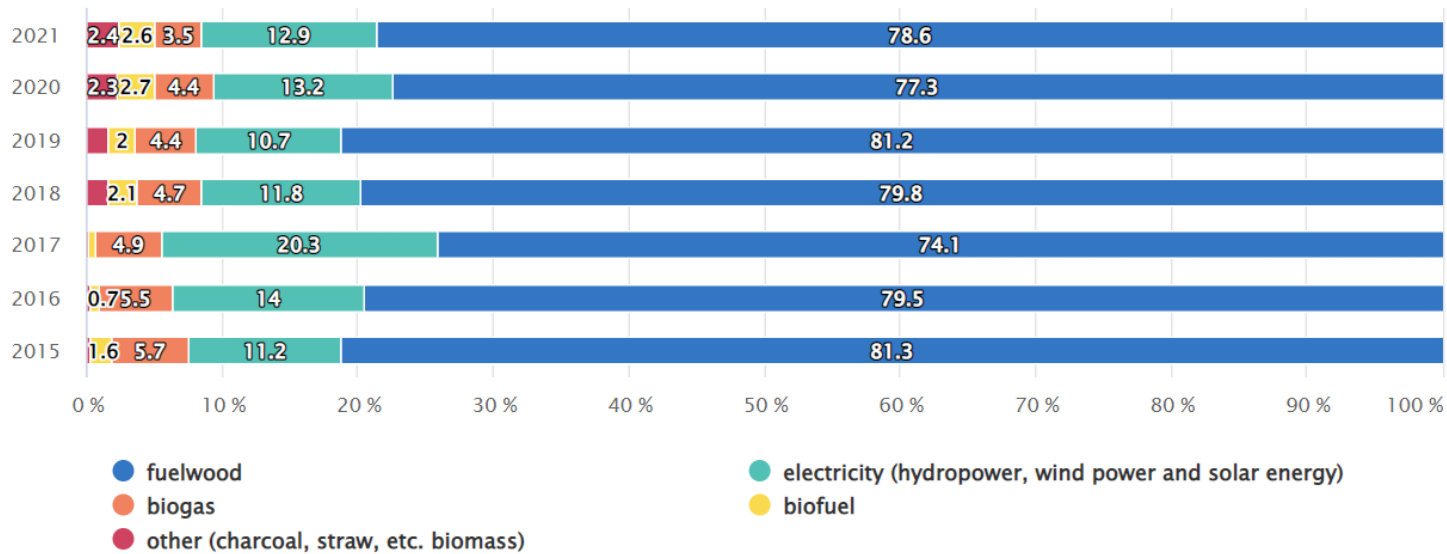
Larger solar power plants –
application stage

Source: sadalestikls.lv

Context – energy transition in LV

Consumption of renewables by resource

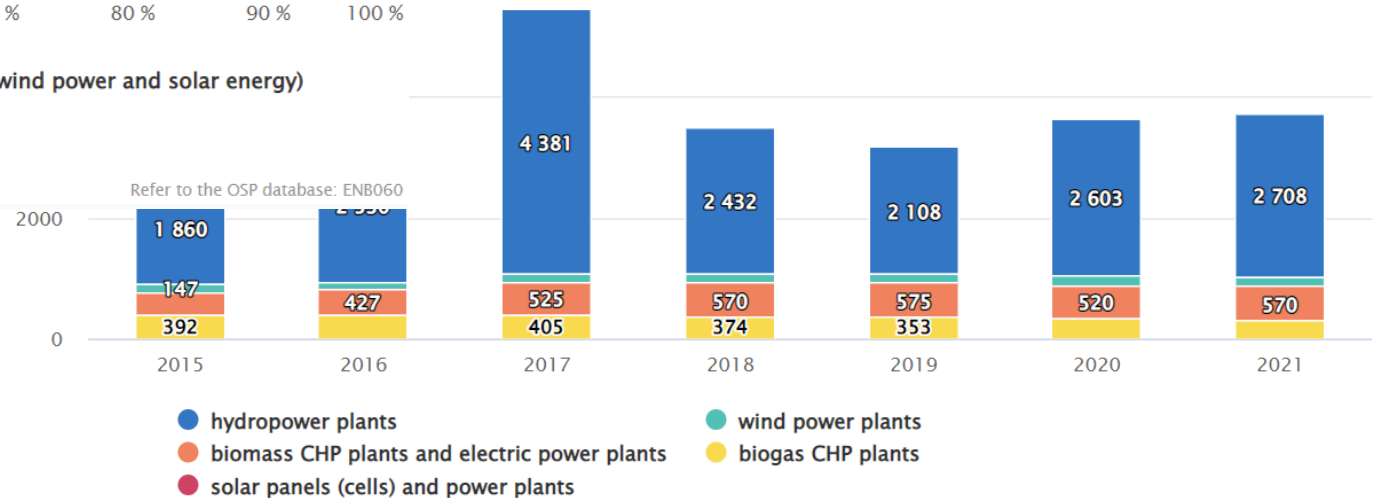
(per cent)



Latvia – 3rd highest share of renewable energy in the EU (42%), but very low deployment of solar and wind power

Electricity produced from renewables

(gigawatt hours)

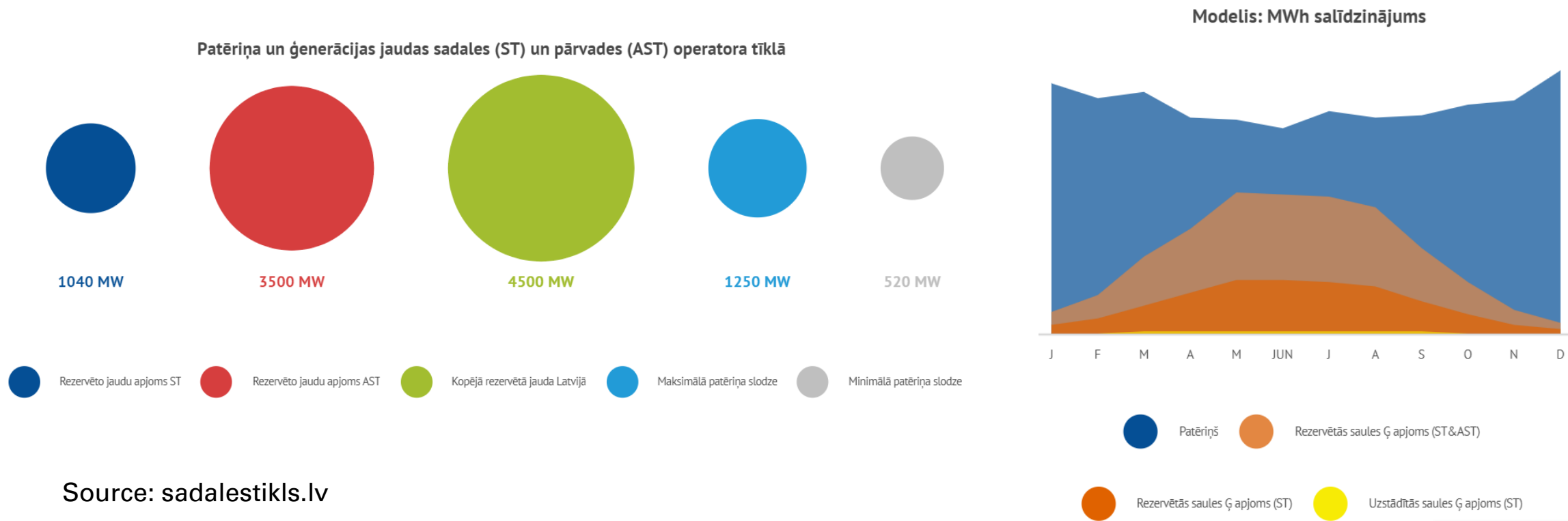


Source: stat.gov.lv

Refer to the OSP database: ENA040

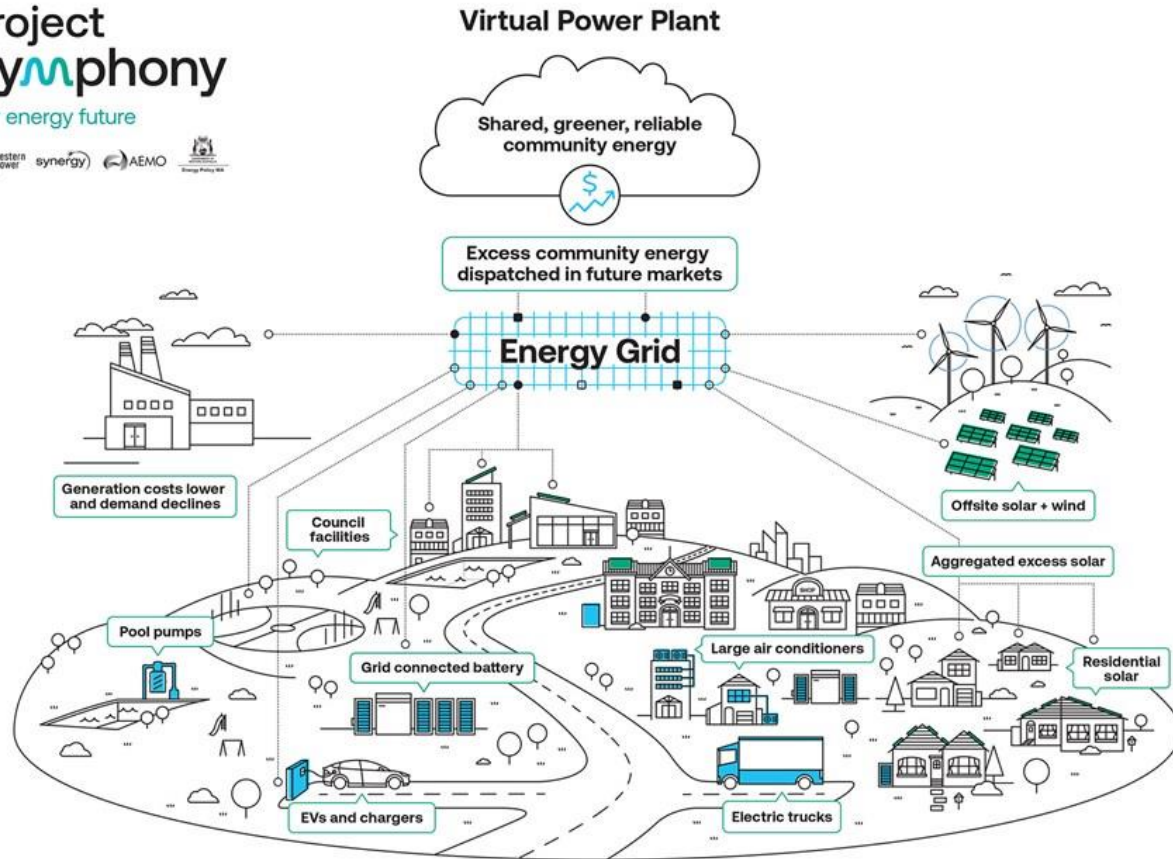
Context – energy transition in LV

Booming interest from project developers: «reserved capacity» in transmission and distribution systems exceeds consumption



Context – changing electricity market

Project
Symphony
Our energy future

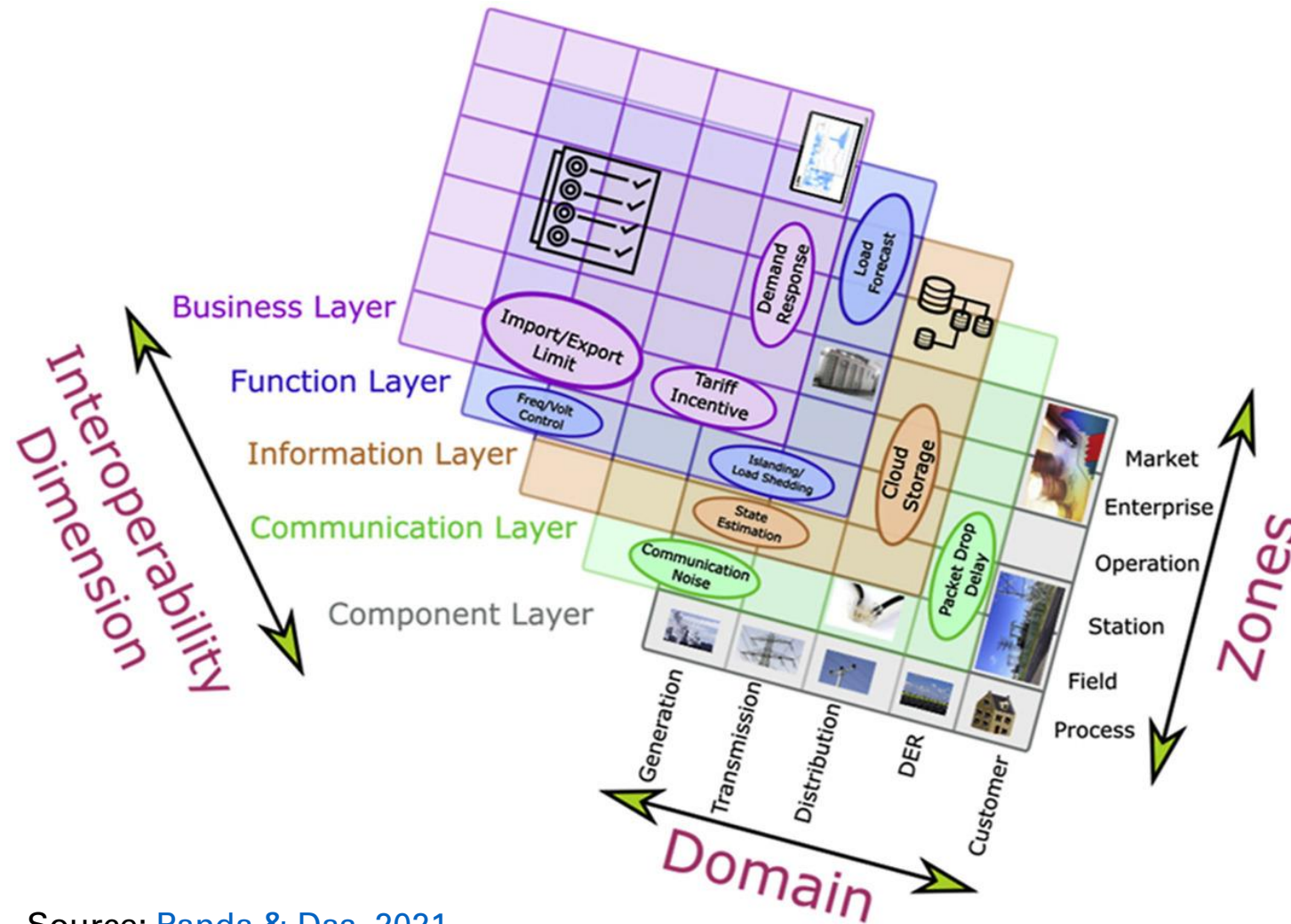


Operational concepts

- Active users, collective self-consumption
- Energy communities
- Energy sharing
- Flexibility, demand response
- Aggregators
- Virtual power plants

Context – smart grid paradigm

Smart grid architecture model since 2012



Source: [Panda & Das, 2021](#)

Theory – demand side flexibility

Definition

“Demand-side flexibility” means the capability of any active customer to react to external signals and adjust their energy generation and consumption in a dynamic time - dependent way, individually as well as through aggregation.

Sources: smarten.eu, iea-shc.org

Enabling factors

Technical capabilities of the equipment

Consumer behaviour

Aggregation for flexibility markets

Regulative environments

Data exchange and interoperability

Problem to tackle

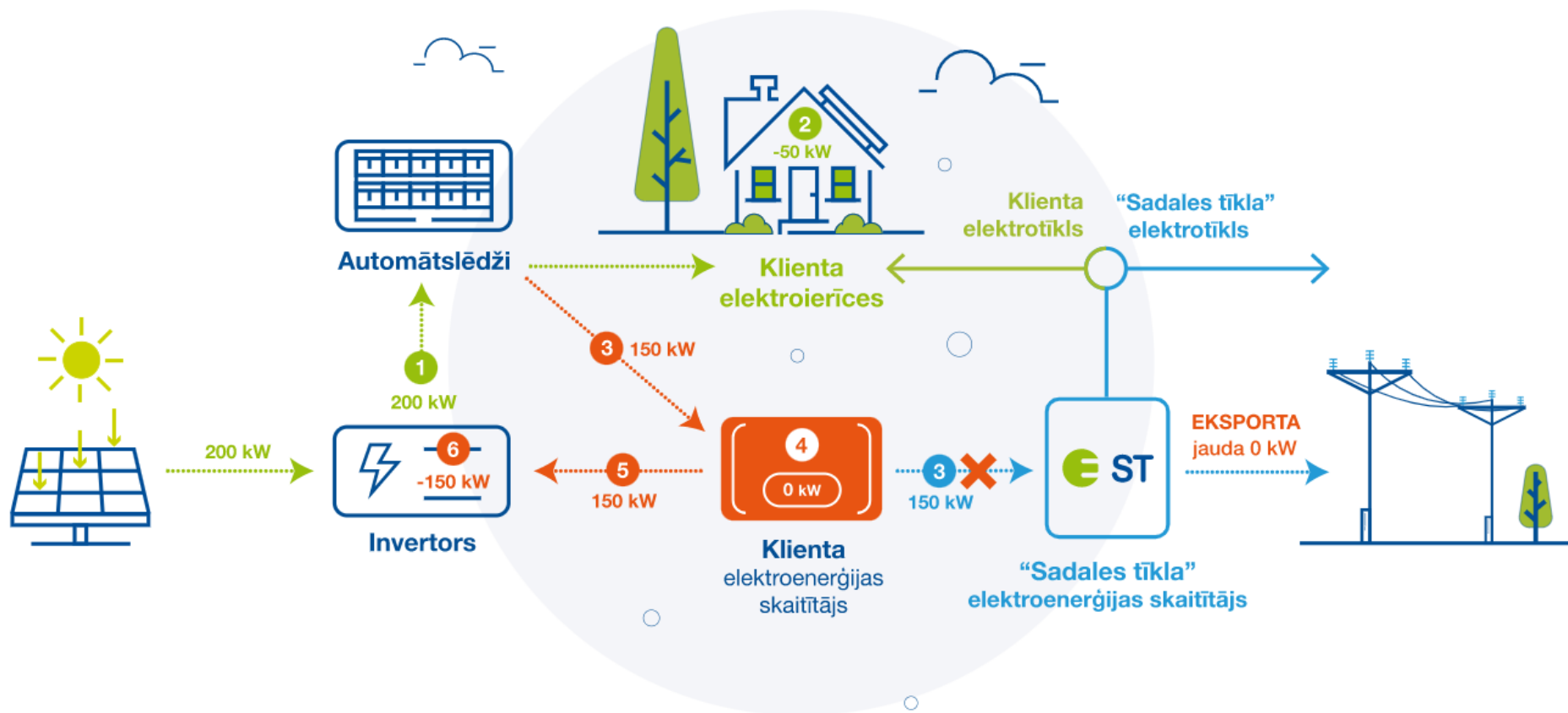
Power grids as open systems

How to coordinate and overcome grid constraints in order to sustainably accommodate increasing power flows from distributed resources?

Overarching goals

- Provide grid services without excessive costs
- Grant equal access to the grid to support fossil phase out
- «Manage the ever-increasing variable generation mix whilst maintaining affordability and security of supply» (smart-en.eu)

Example – zero export limit



Objective

- Design and test flexible export control schemes for solar power plants without on-site supervisory control and data acquisition systems (SCADA)

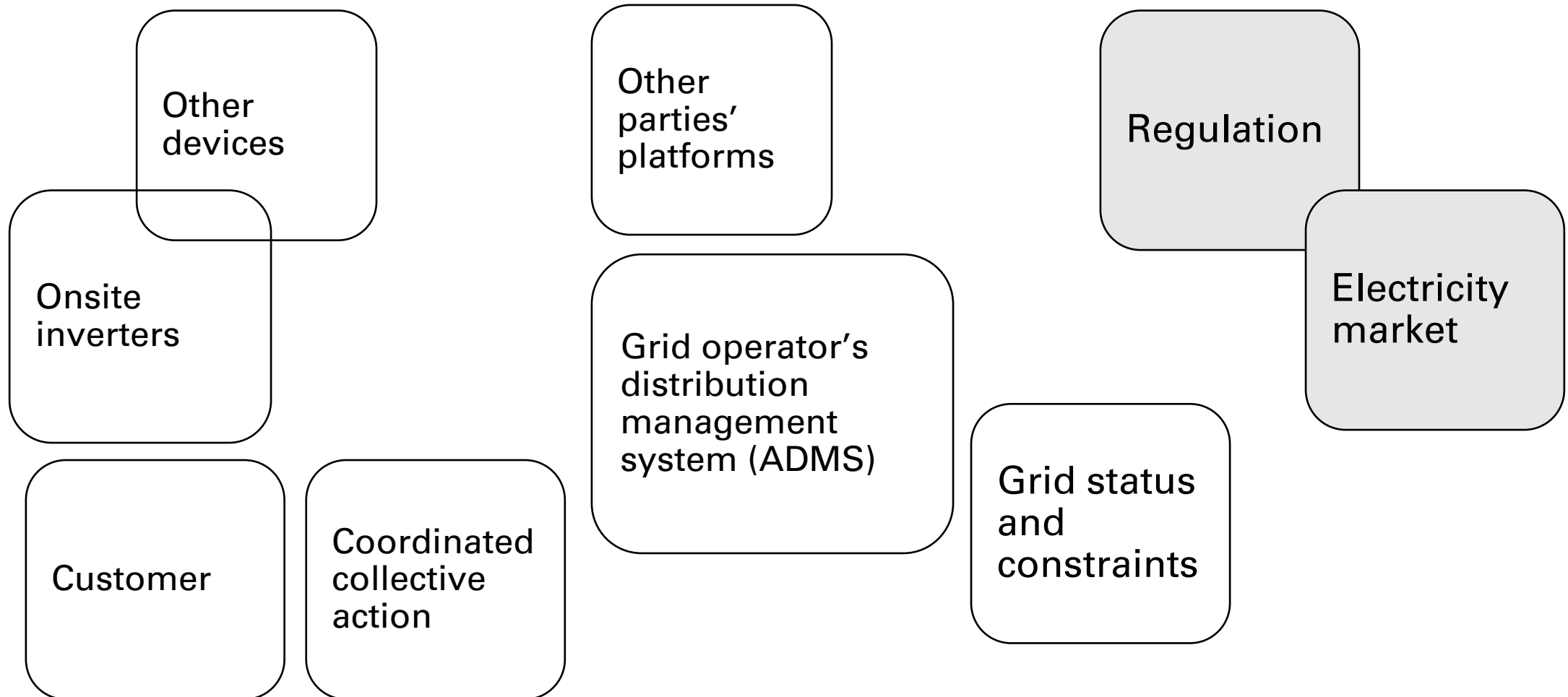
1. Enable inverter – system operator **communication**
2. **Grid monitoring** and analysis tools for efficient control
3. **Coordination** of distributed action

How different types and gens of inverters can be remotely controlled?

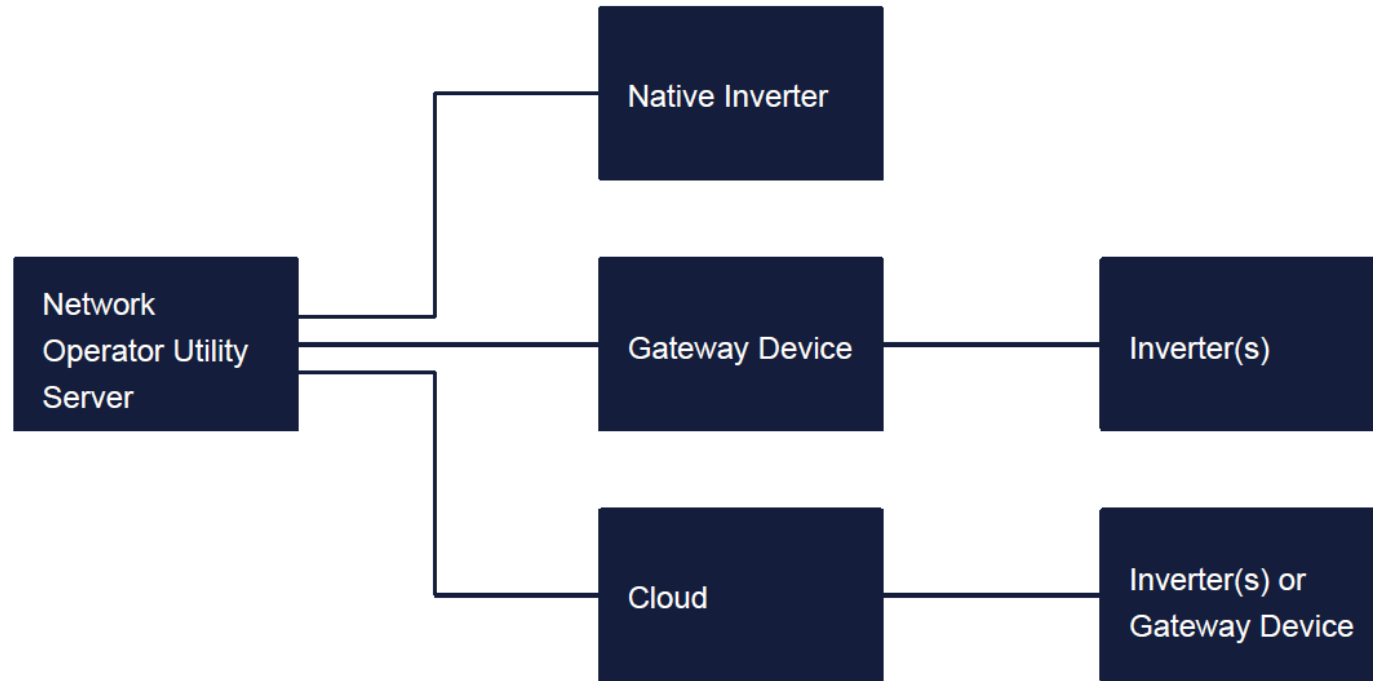
What grid level insights are needed to make conditional control decisions?

How different parties negotiate and cooperate to implement the most sustainable scenario?

Solution – elementary building blocks



Good practice - Australia



Prescribed
IEEE 2030.5 CSIP-AUS
Communication Channel

Non-Prescribed
Communication Channel



New fail-safe mechanism - Latvia

Future Hub challenge

«Sadales tīkls» cooperation project with start-ups

Ensure that preset export limits are not breached

Propose a low-cost hardware solution with automated remote control

Options

- Circuit breakers
- Loggers
- Smart-meter functionality



Source: solarimpulse.com

Next steps

Study

Collaborate

DSO +

Accomplish

Thank you!

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